

**Form MMS-124 - Electronic Version**  
**Application for Permit to Modify**

|   |                |  |                              |   |              |                         |
|---|----------------|--|------------------------------|---|--------------|-------------------------|
| <b>Lease</b> G02076   | <b>Area</b> VR | <b>Block</b> 214                                   | <b>Well Name</b> B003        | <b>ST</b> 00                                  | <b>BP</b> 00 | <b>Type</b> Development |
| <b>Application Status</b> Approved  |                | <b>Operator</b> 00078 Chevron U.S.A. Inc.          |                              |   |              |                         |
| <b>Pay.gov</b><br><b>Amount:</b> \$110.00   |                | <b>Agency</b><br><b>Tracking ID:</b> EWL-APM-79077 |                              | <b>Pay.gov</b><br><b>Tracking ID</b> 24UI54VD |              |                         |
| <b>General Information</b>  |                |  |                              |   |              |                         |
| <b>API</b> 177054019900   |                | <b>Approval Dt</b> 22-FEB-2008                     |                              | <b>Approved By</b> David Stanley              |              |                         |
| <b>Submitted Dt</b> 21-FEB-2008   |                | <b>Well Status</b> Completed                       |                              | <b>Water Depth</b> 123                        |              |                         |
| <b>Surface Lease</b> G02076   |                | <b>Area</b> VR                                     |                              | <b>Block</b> 214                              |              |                         |
| <b>Approval Comments</b><br>All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved Application for Permit to Modify (APM), and any written instructions or orders of the District Supervisor.   |                |  |                              |   |              |                         |
| <b>Correction Narrative</b>   |                |  |                              |   |              |                         |
| <b>Permit Primary Type</b> Other Operation  |                |  |                              |   |              |                         |
| <b>Permit Subtype(s)</b><br>Describe Operation(S)   |                |  |                              |   |              |                         |
| <b>Operation Description</b><br>Set PX plug @ 14,534'.  |                |  |                              |   |              |                         |
| <b>Procedural Narrative</b><br>Objective - Set PX plug @ 14,534' to shut off the water from the Lower Lobe of the reservoir to enhance production.<br><br>The work will be performed as follows:<br>1. Rig up slickline<br>2. Run gauge run to 2,980 ft. Attempt to pull DXX plug at 2,980 ft.<br>3. Run gauge run to 14,533 ft (XN NO Go 2-3/8" Tbg). XOver 2-7/8 x 2-3/8"@12,409 ft.<br>4. Run a Static BHP as per Stop Sheet to be supplied.<br>5. Run a Retv PX Plug at 14,534 ft. in X Nipple. Dump 10 ft. sand on top.<br>6. Test well into LPS (all wells SI) (MMS Compl). Get good test for PB SSCSV sizing. Look for sand flow.<br>7. After testing complete, set PB SSCSV at 2,980 ft.<br>8. Rig down slickline |                |  |                              |   |              |                         |
| <b>Subsurface Safety Valve</b><br><b>Type Installed</b> SSCSV<br><b>Feet below Mudline</b> 2919<br><b>Shut-In Tubing Pressure (psi)</b> 950   |                |  |                              |   |              |                         |
| <b>Rig Information</b>  |                |  |                              |   |              |                         |
| <b>Name</b>   | <b>Id</b>      | <b>Type</b>  | <b>ABS Date</b>              | <b>Coast Guard Date</b>                       |              |                         |
| <b>Blowout Preventers</b>   |                |  |                              |   |              |                         |
| <b>Preventer</b>  | <b>Size</b>    | <b>Working Pressure</b>                            | <b>--- Test Pressure ---</b> |   |              |                         |
| Wireline  |                | 5000   | <b>Low</b>                   | <b>High</b>                                   |              |                         |
|   |                |  |                              | 1500  |              |                         |
| <b>Date Commencing Work (mm/dd/yyyy)</b> 25-FEB-2008  |                |  |                              |   |              |                         |
| <b>Estimated duration of the operation (days)</b> 3   |                |  |                              |   |              |                         |

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| <b>Lease</b> G02076                | <b>Area</b> VR | <b>Block</b> 214 | <b>Well Name</b> B003                     | <b>ST</b> 00 | <b>BP</b> 00 | <b>Type</b> Development |
| <b>Application Status</b> Approved |                |                  | <b>Operator</b> 00078 Chevron U.S.A. Inc. |              |              |                         |

**Verbal Approval Information**

**Official**

**Date (mm/dd/yyyy)**

**Questions**

| Number | Question   | Response | Response Text |
|--------|--|----------|---------------|
| 1      | Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.  | NO       |               |
| 2      | Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.  | NO       |               |
| 3      | Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain. | N/A      |               |
| 4      | Are you downhole commingling two or more reservoirs?   | N/A      |               |
| 5      | Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.   | NO       |               |
| 6      | For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.   | N/A      |               |

**ATTACHMENTS**

| File Type | File Description            |
|-----------|-----------------------------|
| pdf       | Proposed Wellbore Schematic |
| pdf       | Current Wellbore Schematic  |

**CONTACTS**

|                            |                        |
|----------------------------|------------------------|
| <b>Name</b>                | Julie Papillion        |
| <b>Company</b>             | Chevron U.S.A. Inc.    |
| <b>Phone Number</b>        | 337-989-3189           |
| <b>E-mail Address</b>      | jpapillion@chevron.com |
| <b>Contact Description</b> | Permit Technician      |

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